

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 051 24918 A

Approval Date: 03/01/2022  
Expiration Date: 09/01/2023

Multi Unit Oil & Gas

Amend reason: CORRECTING SHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 29 Township: 9N Range: 5W County: GRADY

SPOT LOCATION:  NW  NE  NE  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 290 2120

Lease Name: **WORLEY CREEK** Well No: **2H-29-32** Well will be **290** feet from nearest unit or lease boundary.  
Operator Name: **CITIZEN ENERGY III LLC** Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC  
  
TULSA, OK 74103-3729

JERRY CAMPBELL  
1539 COUNTY ROAD 1212  
TUTTLE OK 73089

**Formation(s) (Permit Valid for Listed Formations Only):**

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	10200
2 MISSISSIPPI LIME	351MSSLM	10200
3 WOODFORD	319WDFD	10250

Spacing Orders: 275117 Location Exception Orders: 725525 Increased Density Orders: 725526  
666276 724981 725465

Pending CD Numbers: **No Pending** Working interest owners' notified: DNA Special Orders: **No Special**

Total Depth: 20800 Ground Elevation: 1342 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 220

Deep surface casing has been approved

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38137  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit **is not** located in a Hydrologically Sensitive Area.

**Category of Pit:** C  
**Liner not required for Category:** C  
**Pit Location is:** NON HSA  
**Pit Location Formation:** CHICKASHA

**PIT 2 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** OIL BASED  
Chlorides Max: 300000 Average: 250000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit **is not** located in a Hydrologically Sensitive Area.

**Category of Pit:** C  
**Liner not required for Category:** C  
**Pit Location is:** NON HSA  
**Pit Location Formation:** CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 32	Township: 9N	Range: 5W	Meridian: IM	Total Length: 10241
	County: GRADY			Measured Total Depth: 20800
Spot Location of End Point: S2	S2	SW	SE	True Vertical Depth: 20250
Feet From: <b>SOUTH</b>		1/4 Section Line: 165		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 1980		Lease,Unit, or Property Line: 165

NOTES:

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Category	Description
DEEP SURFACE CASING	[2/25/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 725526	[5/18/2023 - G56] - (I.O.) 29-9N-5W X275117 MSSLM 2 WELLS CITIZEN ENERGY III, LLC 5/13/2022
INCREASED DENSITY - 725527	[5/18/2023 - G56] - (I.O.) 32-9N-5W X202200621 MSSP 1 WELL CITIZEN ENERGY III, LLC 5/13/2022
LOCATION EXCEPTION - 725525	[5/18/2023 - G56] - (I.O.) 29 & 32-9N-5W X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X724981 MSSP, WDFD 32-9N-5W COMPL INT (29-9N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (32-9N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL CITIZEN ENERGY III, LLC 5/13/2022
MEMO	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 275117	[2/28/2022 - G56] - (640) 29-9N-5W EST MSSLM, OTHERS
SPACING - 666276	[2/28/2022 - G56] - (640)(HOR) 29-9N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 724981	[5/18/2023 - G56] - 32-9N-5W EST MSSP, WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 725465	[5/18/2023 - G56] - (I.O.) 29 & 32-9N-5W EST MULTIUNIT HORIZONTAL WELL X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X724981 MSSP, WDFD 32-9N-5W (WDFD IS ADJACENT CSS TO MSSP/MSSLM) 50% 29-9N-5W 50% 32-9N-5W CITIZEN ENERGY III, LLC 5/11/2022

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